

CORRIGENDUM-1

Date: 09.02.2017

NIT No. RECPDCL/APDCL/GCRT/16-17/3433 Dated: 25.01.2017

Following clauses are amended/clarified as mentioned hereunder.

S. No.	Page No./ Clause No.	Existing Clause as per Tender Document	Amendment/ Clarification
1	Section-IV, Eligibility Criteria, Page No. 9, Point No. 1	<p>Bidder should be a company incorporated under Companies Act, 1956 or 2013 including any amendment thereto.</p> <p>In case, bidder is a Consortium/ Joint Venture Firm of two companies, both members of the Consortium/JV should be registered individually in India under Companies Act, 1956 or 2013 including any amendment thereto.</p> <p>Note: Any kind of Proprietorship Firms are not allowed.</p>	<p>Bidder should be a company incorporated under Companies Act, 1956 or 2013 including any amendment thereto</p> <p>OR</p> <p>Any Proprietorship Firm/ Partnership Firm empaneled with MNRE as Channel Partners for On-Grid SPV plants.</p> <p>In case, bidder is a Consortium/ Joint Venture Firm of two companies, both the members of Consortium/JV should meet any of the above criteria or a combination of it.</p>
2	Section-IV, Eligibility Criteria, Page No. 9, Point No. 2	Bidder's average annual turnover for last three financial years (FY 2015-16, 2014-15, 2013-14) should be at least Rs. 4.90 Crores* per MWp to be calculated based on maximum applicable capacity as per categories participated by the Bidder.	No Change
3	Section-IV, Eligibility Criteria, Page No. 9, Point No. 3	Bidder's net worth should be equal to or greater than Rs. 2.80 Crores** per MWp calculated based on maximum applicable capacity as per categories participated by the Bidder. The computation of Net worth shall be based on unconsolidated (standalone) audited annual account of the last financial year (FY 2015-16).	No Change
4	Section-IV, Eligibility Criteria, Page No. 9, Point No. 4	Bidder should have successfully designed, supplied, installed & commissioned grid connected SPV power project(s) of aggregate capacity of 50 kWp (Minimum plant size of 5 kWp in single location) which are in successful operation at least 6 months prior to last date of bid submission.	No Change
5	Section-V, Detailed Scope of Work & Conditions of Contract, Page No. 13, Point No. B.1 (II)	<p>Schedule for complete design, engineering, supply, storage, civil work, installation, testing & commissioning of individual grid connected rooftop solar PV projects:</p> <p>1 kWp to 25 kWp = 2 months Above 25 kWp = 3 months</p>	<p>Schedule for complete design, engineering, supply, storage, civil work, installation, testing & commissioning of individual grid connected rooftop solar PV projects:</p> <p>1 kWp to 25 kWp = 2 months 25 kWp to 200 kWp = 3 months Above 200 kWp = 6 months</p>
6	Section-V, Detailed Scope of Work & Conditions of Contract, Page No. 14, Point No. B.7	The successful bidder shall be required to meet minimum guaranteed generation with Performance Ratio (PR) at the time of commissioning as per the GHI levels of the location. PR should be shown minimum of 75% at the time of inspection for initial commissioning acceptance. The PR will be measured at Inverter output level during peak radiation conditions.	No Change

7	Section-VI, Technical Specifications, Page No. 16, Point No. 1.1	Technical Specifications of Solar Photovoltaic Modules	SPV modules should have efficiency of 15% or higher (at STC).
8	Section-VI, Technical Specifications, Page No. 17, Point No. 2.1	Ballast design may be used for civil foundation instead of conventional concrete foundation, however, basis for design of all civil & structural shall be subjected to the approval of RECPDCL.	Civil foundations for Module Mounting Structures should be strong and designed for the period of 25 years' life in consideration of the local seismic and weather conditions. For this purpose, Ballast design, conventional concrete foundation or any other standard design may be used subject to approval of RECPDCL.
9	Section-VII, Commercial Terms, Conditions & Other Provisions, Page No. 27, Point No. 1.2	Maximum allowable project cost under CAPEX model is Rs. 70/Wp for gable roof. The bids with financial offer in excess of these limits will be rejected.	No Change
10	Section-VII, Commercial Terms, Conditions & Other Provisions, Page No. 27, Point No. 1.3	Applicable unit project cost for flat roofs shall be calculated by discounting quoted unit project cost for gable roof by 7.5% for each category. For example, If a bidder quotes Rs. 65/Wp as unit project cost for gable roof in a category as per above format, then applicable unit project cost for flat roofs in that category shall be Rs. 60.125/Wp.	No Change
11	Section-VII, Commercial Terms, Conditions & Other Provisions, Page No. 27, Point No. 1.6	Bidders shall mandatorily bid for Category-A. In addition to this, they may also bid for Category-B depending upon their choice.	No Change
12	Section-VII, Commercial Terms, Conditions & Other Provisions, Page No. 27, Point No. 2	The successful bidder shall pay service charges to RECPDCL for capacity of projects submitted for approval and sanction calculated @ 5% of 30% of approved rate per Wp. These charges are for site visits, inspection, liaison, monitoring etc. by RECPDCL. Taxes and duties shall be paid extra.	No Change
13	Section-VII, Commercial Terms, Conditions & Other Provisions, Page No. 28, Point No. 4	A Security Deposit of value Rs. 2,00,000/- (Rupees Two Lakhs Only) per category participated is to be submitted on acceptance of Empanelment with RECPDCL in form of Demand Draft / Bank Guarantee as per Annexure-VI issued in favor of "REC Power Distribution Company Ltd" and payable at New Delhi valid for empanelment period i.e. 02 years plus 03 months claim period. In case of extension of the empanelment period, the validity of Bank Guarantee shall be extended accordingly as required by RECPDCL.	No Change

14	Section-VII, Commercial Terms, Conditions & Other Provisions, Page No. 29, Point No. 4.3	Security Deposit shall be forfeited, if empaneled bidder, on allocation of capacity, is not able to identify the projects of minimum aggregate capacity i.e. 500 kWp per category participated or allocated capacity whichever is lower and submit Project Sanction Documents to the satisfaction of RECPDCL within sanctioned period.	No Change
15	Section-VII, Commercial Terms, Conditions & Other Provisions, Page No. 29, Point No. 5	<p>Within 15 days from the date of issue of Sanction Letter, successful bidder must deposit Performance Bank Guarantee (PBG) fees @ 10% of the project cost of sanction project capacity to RECPDCL as per format Annexure-VII with validity till completion of 5 years' Maintenance period plus 3 months' claim period.</p> <p>Note: In case the successful bidder is not able to furnish the PBG for 5 year of validity. Then PBG with initial validity period of 2 years may also be accepted by RECPDCL provided the successful bidder shall renew/extend the BG, 30 days before the expiry of the same. If the successful bidder does not extend the PBG, the same shall be forfeited by RECPDCL.</p>	No Change

Further, The Date and Time for submission of bids and opening of technical bids is revised, as detailed here under:

Details	Scheduled Date & Time	Revised Date & Time
Last date of submission of bid	15.02.2017 up to 16:00 hrs.	21.02.2017 up to 16:00 hrs.
Date of opening of technical bids	15.02.2017 at 16:30 hrs.	21.02.2017 at 16:30 hrs.

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